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August 12, 2015

Alexander Speidel
Staff Attorney/Hearings Examiner
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, N.H. 03301-2429

Re: Responses to August 3, 2015 Second Set of Staff Questions for Access Northeast in Investigation into Potential Approaches to Mitigate Wholesale Electricity Prices

Staff of the New Hampshire Public Utilities Commission (“Commission”) issued initial questions regarding Eversource’s comments submitted on June 2, 2015 in the Commission’s Investigation into Potential Approaches to Mitigate Wholesale Electricity Prices (“Investigation”) to Eversource/Access Northeast. To the extent the questions were directed to Access Northeast, Algonquin Gas Transmission, LLC (“Algonquin”) and Spectra Energy Partners, LP (“Spectra Energy”) are responding to the following questions on behalf of Access Northeast.¹ Spectra Energy understands that Public Service Company of New Hampshire d/b/a Eversource Energy (“Eversource”) will also be submitting its own responses to the Commission’s questions.

- 1. Questions 1 and 3 of Staff’s Initial Questions to Access Northeast asked respectively how LNG commodity service would be priced and to describe the pricing method/approach. While Eversource responded that it planned on releasing the LNG commodity to generators using “market-based pricing”, the details of the pricing method or approach were not disclosed. During the July 22 stakeholder meeting with Eversource, Staff was told that the price of LNG commodity will be set at the daily spot price of natural gas in New England. Please confirm that the price of LNG commodity will be set at the daily spot price of natural gas in New England.**
 - a. This question better answered by the EDC.

¹ ”Eversource Energy Service Company”, a subsidiary of Eversource Energy, National Grid Transmission Service Corporation, an unregulated wholly owned subsidiary of National Grid USA, Spectra Energy Corp., and Spectra Energy Partners, LP are working to develop the Access Northeast Project.

- 2. Eversource have said that under the Access Northeast proposal gas generators will be able to nominate and take delivery of re-gasified LNG from local storage facilities on certain winter days at a price indexed to the price of natural gas in New England on the day of delivery. If the difference between the indexed price and the actual LNG commodity cost (which Staff assumes to be the sum of the price of gas at the receipt point, the variable cost of transportation to the LNG plant, the variable cost of liquefaction, the variable cost of storage and the variable cost of vaporization) is positive, Eversource has said that the margin will be credited back to EDC customers. If the margin is negative, perhaps due to the construction of a second pipeline, Staff assumes the margin will increase the overall cost to EDC customers. Please confirm this assumption and compare the risks of cost increases and decreases.**

 - a. This question better answered by the EDC.

- 3. Please provide a breakdown of the cost of re-gasified LNG commodity inclusive of commodity cost, variable cost of liquefaction, variable storage cost, and variable cost of vaporization. Regarding the commodity component, please indicate whether gas is assumed to be procured in New England at spot market prices or outside of New England and transported to the region at an appropriate firm/interruptible rate.**

 - a. This question better answered by the EDC.

- 4. Regarding Figure 39-Project reservation (FT) costs - in the London Economics June 20, 2015 report on ECRC cost/benefit analysis, please provide the unredacted “Mahwah Aggregation Area” reservation charge in Dth/day for the Access Northeast project. Please also provide the associated contract term.**

 - a. Respectfully decline to answer at this time.

- 5. Eversource in response to Initial Question 14 proposes that each participating New Hampshire EDC contract for its Load Ratio Share of electrical load in New Hampshire. Assuming New Hampshire’s three regulated EDCs choose to participate in the procurements of pipeline capacity, please provide a calculation of each EDC’s Load Ratio Share.**

 - a. This question better answered by the EDC.

6. **Spectra’s response to Initial Question 5 states the receipt points currently contemplated for the Access northeast project are Mahwah, NJ, Ramapo, NY, Brookfield, CT and Wright, NY. Please provide an estimate of the average spot market price of natural gas (\$/MMBtu) at each such receipt point (or the nearest representative liquid trading point if data for the receipt is not available) for the period from April 1, 2014 through March 31, 2015. Please identify the data source and provide the daily data used to calculate the average.**

a. The estimated average spot market price of natural gas (\$/MMBtu) at the following receipt points from April 1, 2014 through March 31, 2015 as pulled from ICE Daily Weighted Average:

Closest Liquid Points (4/1/14 – 3/31/15 Average)

Wright, NY	Brookfield, CT	Ramapo, NY		Mahwah, NJ	
Iroquois (into)	Iroquois-Z2	Millennium EP	TETCO-M3	TGP Z4 Sta. 313	TETCO-M3
\$5.02	\$5.40	\$2.45	\$3.72	\$2.61	\$3.72

As noted in previous responses, Ramapo and Mahwah aren’t publicly traded points but in practice, trade at a discount to M3 and a premium to their most upstream trading point. We’ve provided the M3 data as well as the two closest trading points to Ramapo and Mahwah above and in the data attachment.

b. See Data Attachment 1.

7. **Map 1 attached to Spectra’s responses to Staff’s Initial Questions includes a list of gas-fired generating facilities directly connected to the Algonquin system. The list includes Ocean State Power and Milford Power, which also appear on TGP’s list of generators directly connected to its system. Please address this apparent discrepancy.**

a. Ocean State Power (M&R 95), and Milford Power (M&R 801) have been directly connected to Algonquin since 1/1/2000 and 5/1/1998, respectively. While Spectra has not confirmed the accuracy of the TGP specific posting, generators can be directly connected to multiple pipeline systems.

8. **Regarding the list of gas generators directly connected to the Algonquin and M&N systems, is the generator National Grid –Potter Street the same as Potter 2 CC in the CELT Report? Also, are the generators Virginia Power and Casco Bay listed in the report under different names?**

- a. Yes, Potter Street (M&R 81) has been directly connected to Algonquin since 5/1/1998. It is located in Norfolk County, Massachusetts.
- b. Virginia Power Manchester Street (M&R 87) is listed under Dominion Energy Marketing Inc. as; MANCHESTER 10/10A CC, MANCHESTER 11/11A CC, MANCHESTER 9/9A CC.
- c. Casco Bay (M&R 30009) is listed under Dynegy as Maine Independence Stations 1 & 2.

9. What was the average daily demand for gas in MMBtus on Algonquin's system during the 2014/15 winter?

- a. Average daily demand for gas on the Algonquin system from November 1, 2014 through March 31, 2015 was 2,181,713 MMBtu/day.
- b. As discussed in Spectra's response on July 31, 2015 to the Initial Staff Questions, the gas-fired electric generators on Algonquin's system are located primarily downstream of the Southeast and Cromwell compressor stations. As market demand for access to the lower-cost domestic natural gas from points west of New England has grown, Algonquin has operated at essentially 100% load factor through those compressor station locations for four to five years. In fact, requests for transportation pursuant to interruptible contracts has been consistently rejected, i.e. only firm contracts have been able to be scheduled for delivery. Algonquin consistently has winter season timely cycle (NAESB) nominations for West to East transportation that is 400 to 500 Mdth/d higher than current pipeline capacity.

Spectra Energy and Algonquin appreciate the opportunity to provide these responses on behalf of the Access Northeast project developers. Please direct any questions to Richard J. Kruse (713-627-5368) or Janice K. Devers (713-627-6170).

Sincerely,

/s/ Richard J. Kruse

Richard J. Kruse
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Compliance Officer
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(Attachment)

ATTACHMENT

Data Attachment 1:

Data for Question No. 6

April 1, 2014 through March 31, 2015

ICE Daily Weighted Average in US Dollars

Closest Liquids Points for Wright, NY, Brookfield, CT, Ramapo, NY, and Mahwah, NJ

		Wright, NY Iroquois (into)	Brookfield, CT Iroquois-Z2	Ramapo, NY Millennium EP	Mahwah, NJ TETCO-M3	Mahwah, NJ TGP-Z4 Sta- 313
4/1/2014	4.47	5.65	5.91	3.83	4.27	4.15
4/2/2014	4.35	5.06	5.15	3.96	4.27	4.22
4/3/2014	4.35	5.13	5.18	4.06	4.30	4.21
4/4/2014	4.48	5.05	5.15	4.06	4.36	4.29
4/5/2014	4.48	4.80	4.83	4.03	4.31	4.26
4/8/2014	4.55	4.84	4.89	4.19	4.43	4.33
4/9/2014	4.56	5.13	5.23	4.44	4.55	4.41
4/10/2014	4.66	4.90	4.88	4.22	4.48	4.35
4/11/2014	4.57	4.68	4.72	4.01	4.25	4.29
4/12/2014	4.65	4.63	4.57	3.62	3.78	4.12
4/15/2014	4.63	5.18	5.16	4.19	4.32	4.39
4/16/2014	4.67	5.35	5.40	4.43	4.73	4.50
4/17/2014	4.62	5.10	5.14	4.24	4.51	4.46
4/18/2014	4.57	4.70	4.71	3.67	3.69	4.27
4/22/2014	4.77	4.89	4.96	4.16	4.36	4.40
4/23/2014	4.74	4.86	4.90	4.18	4.38	4.51

4/24/2014	4.79	4.94	4.96	4.19	4.40	4.57
4/25/2014	4.81	4.92	4.88	4.02	4.07	4.46
4/26/2014	4.70	4.80	4.82	3.75	3.76	4.31
4/29/2014	4.78	4.97	5.05	4.31	4.43	4.44
4/30/2014	4.82	4.96	5.04	4.22	4.34	4.33
5/1/2014	4.78	4.91	4.88	4.23	4.23	4.33
5/2/2014	4.78	4.75	4.75	4.12	4.11	4.30
5/3/2014	4.71	4.72	4.72	3.91	3.90	3.98
5/6/2014	4.72	4.91	4.92	3.92	4.09	4.22
5/7/2014	4.78	4.85	4.88	3.68	4.05	4.08
5/8/2014	4.83	4.85	4.84	3.96	4.15	4.13
5/9/2014	4.74	4.62	4.59	3.79	3.95	3.97
5/10/2014	4.57	4.44	4.43	3.44	3.70	3.87
5/13/2014	4.50	4.65	4.75	3.54	3.52	3.78
5/14/2014	4.46	4.60	4.63	3.38	3.34	3.60
5/15/2014	4.41	4.59	4.64	3.18	3.24	3.58
5/16/2014	4.35	4.51	4.56	3.12	3.15	3.66
5/17/2014	4.43	4.45	4.36	2.97	3.02	3.21
5/20/2014	4.51	4.41	4.31	3.07	3.18	3.39
5/21/2014	4.52	4.37	4.28	3.07	3.22	3.53
5/22/2014	4.57	4.46	4.37	3.21	3.28	3.59
5/23/2014	4.46	4.27	4.29	3.06	3.17	3.52
5/24/2014	4.38	3.93	3.65	2.80	2.96	3.33
5/28/2014	4.43	4.70	4.68	3.20	3.27	3.72
5/29/2014	4.55	4.58	4.58	3.29	3.40	3.69
5/30/2014	4.61	4.26	4.31	3.29	3.39	3.37
6/1/2014	4.49	4.33	4.21	2.75	3.27	3.48
6/3/2014	4.52	4.84	4.95	3.08	3.29	3.49
6/4/2014	4.59	4.87	4.84	3.21	3.58	3.64
6/5/2014	4.57	4.87	4.85	2.95	3.42	3.85

6/6/2014	4.64	4.87	4.86	3.11	3.35	3.41
6/7/2014	4.65	4.50	4.43	2.93	3.15	3.25
6/10/2014	4.66	4.69	4.72	3.27	3.39	3.60
6/11/2014	4.57	4.77	4.84	2.97	3.37	3.74
6/12/2014	4.50	4.72	4.70	2.96	3.25	3.56
6/13/2014	4.50	4.66	4.60	2.82	3.12	3.43
6/14/2014	4.67	4.80	4.88	2.51	3.14	3.65
6/17/2014	4.70	5.11	5.10	2.50	3.68	3.59
6/18/2014	4.66	5.22	5.60	2.74	3.81	3.73
6/19/2014	4.70	5.06	5.29	2.80	3.49	3.58
6/20/2014	4.65	4.80	4.90	2.54	2.83	3.27
6/21/2014	4.51	3.90	3.78	2.27	2.43	2.49
6/24/2014	4.48	4.69		2.73	2.89	3.06
6/25/2014	4.49	4.74	4.81	3.16	3.40	3.41
6/26/2014	4.57	4.80	4.80	3.48	3.87	3.70
6/27/2014	4.55	4.64	4.65	3.28	3.70	3.55
6/28/2014	4.38	4.23	4.20	2.76	2.91	3.37
7/1/2014	4.42	4.70	4.78	3.41	3.88	3.59
7/2/2014	4.43	4.62	4.65	3.57	3.84	3.71
7/3/2014	4.39	4.51	4.49	3.16	3.11	3.41
7/4/2014	4.29	4.17	4.12	2.52	2.43	3.05
7/8/2014	4.25	4.33	4.37	3.37	3.60	3.42
7/9/2014	4.16	4.27	4.31	2.97	3.03	3.12
7/10/2014	4.15	4.17	4.26	2.54	2.64	2.92
7/11/2014	4.11	4.07	4.01	2.47	2.31	2.56
7/12/2014	4.08	3.99	3.86	2.35	2.23	2.63
7/15/2014	4.10	4.24	4.32	3.11	3.23	3.13
7/16/2014	4.11	4.27	4.24	2.94	2.93	3.00
7/17/2014	4.10	4.20	4.15	2.63	2.70	2.72
7/18/2014	4.03	3.95	3.80	2.46	2.48	2.60

7/19/2014	3.91	3.58	3.26	2.33	2.39	2.54
7/22/2014	3.84	3.87	3.85	2.78	2.93	2.75
7/23/2014	3.80	3.98	4.05	2.74	3.03	2.78
7/24/2014	3.79	3.91	3.98	2.55	2.64	2.72
7/25/2014	3.80	3.90	3.85	2.52	2.56	2.66
7/26/2014	3.79	3.76	3.84	2.38	2.39	2.66
7/29/2014	3.82	3.88	3.83	2.41	2.52	2.68
7/30/2014	3.75	3.80	3.78	2.29	2.32	2.61
7/31/2014	3.76	3.72	3.66	2.22	2.22	2.55
8/1/2014	3.74	3.64	3.58	2.14	2.24	2.42
8/2/2014	3.75	3.36	3.25	2.13	2.17	2.37
8/5/2014	3.79	3.88	3.86	2.37	2.74	2.59
8/6/2014	3.85	3.97	3.99	2.41	2.61	2.59
8/7/2014	3.89	3.83	3.62	2.42	2.57	2.62
8/8/2014	3.97	3.72	3.66	2.26	2.43	2.59
8/9/2014	3.91	3.58	3.62	2.27	2.39	2.48
8/12/2014	3.95	3.82	3.84	2.57	2.82	2.58
8/13/2014	3.92	3.82	3.80	2.35	2.59	2.55
8/14/2014	3.87	3.80	3.77	2.25	2.48	2.55
8/15/2014	3.83	3.41	2.77	2.07	2.34	2.41
8/16/2014	3.77	2.66	2.63	1.95	2.13	2.23
8/19/2014	3.76	3.37	3.15	2.26	2.62	2.39
8/20/2014	3.84	3.70	3.44	2.33	2.59	2.51
8/21/2014	3.85	3.89	3.68	2.29	2.34	2.30
8/22/2014	3.87	3.86	3.84	2.20	2.35	2.33
8/23/2014	3.86	2.98	2.98	1.95	1.86	2.17
8/26/2014	3.92	4.02	4.05	2.43	2.54	2.55
8/27/2014	3.94	4.10	4.12	2.52	2.77	2.55
8/28/2014	3.99	3.95	3.85	2.38	2.63	2.45
8/29/2014	4.02	3.84	3.71	2.15	2.02	2.32

9/1/2014	4.03	4.13	4.16	2.24	2.44	2.51
9/3/2014	4.01	4.19	4.23	2.58	2.88	2.74
9/4/2014	3.94	4.08	4.10	2.60	2.94	2.69
9/5/2014	3.89	4.05	4.14	2.44	2.67	2.52
9/6/2014	0.00	3.80	3.67	2.11	2.09	0.00
9/9/2014	3.85	3.82	3.80	2.41	2.51	2.59
9/10/2014	3.94	3.76	3.79	2.70	2.87	2.75
9/11/2014	3.96	3.87	3.88	2.81	2.99	2.88
9/12/2014	3.93	3.70	3.67	2.43	2.49	2.61
9/13/2014	3.80	2.98	2.70	2.17	2.09	2.32
9/16/2014	3.91	3.40	3.21	2.39	2.51	2.45
9/17/2014	3.85	3.20	2.94	2.41	2.48	2.45
9/18/2014	3.97	3.36	3.03	2.39	2.44	2.43
9/19/2014	3.96	3.22	3.04	2.08	2.07	2.24
9/20/2014	3.86	3.14	2.98	1.79	1.72	1.99
9/23/2014	3.87	3.90	3.74	2.11	2.08	2.12
9/24/2014	3.90	3.99	4.05	1.91	1.97	2.05
9/25/2014	3.84	3.92	3.84	1.83	1.85	2.00
9/26/2014	3.88	3.78	3.77	1.74	1.82	1.94
9/27/2014	3.90	3.25	3.10	1.63	1.61	1.95
9/30/2014	4.02	4.01	3.99	1.95	2.00	2.11
10/1/2014	4.14	3.91	3.97	1.98	2.07	2.07
10/2/2014	4.14	3.85	3.81	2.05	2.20	2.15
10/3/2014	3.99	3.10	2.75	1.87	1.87	2.05
10/4/2014	3.94	2.29		1.55	1.52	2.00
10/7/2014	3.88	3.61	3.57	1.80	1.84	1.98
10/8/2014	3.87	3.86	3.91	1.89	1.81	1.98
10/9/2014	3.88	3.82	3.74	1.83	1.91	2.00
10/10/2014	3.86	3.20	2.90	1.81	1.79	1.98
10/11/2014	3.86	2.46	2.52	1.49	1.42	1.87

10/14/2014	3.87	3.94	3.99	1.99	1.98	2.05
10/15/2014	3.91	3.97	4.00	2.09	2.10	2.19
10/16/2014	3.82	3.91	4.00	2.06	2.06	2.10
10/17/2014	3.79	3.94	3.98	1.95	2.07	2.08
10/18/2014	3.72	3.85	3.92	1.88	1.85	2.00
10/21/2014	3.68	3.74	3.70	2.23	2.32	2.26
10/22/2014	3.61	3.66	3.67	2.32	2.48	2.42
10/23/2014	3.68	3.56	3.56	2.41	2.60	2.50
10/24/2014	3.60	3.04	2.82	1.98	1.86	2.01
10/25/2014	3.53	2.47	2.38	1.88	1.85	2.04
10/28/2014	3.54	3.58	3.68	1.96	2.04	2.19
10/29/2014	3.52	3.62	3.52	2.02	2.10	2.19
10/30/2014	3.56	3.97	3.91	2.34	2.62	2.58
10/31/2014	3.74	4.05	4.04	2.40	2.77	2.60
11/1/2014	3.78	4.02	4.08	2.28	2.66	2.22
11/4/2014	3.71	3.82	3.85	2.42	2.58	2.44
11/5/2014	3.66	3.64	3.62	2.54	2.71	2.65
11/6/2014	3.80	4.15	4.20	3.01	3.35	3.21
11/7/2014	3.91	4.49	4.49	3.35	3.77	3.46
11/8/2014	4.01	4.51	4.53	3.09	3.39	3.15
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11/14/2014	4.17	4.59	4.65	3.31	3.98	3.29
11/15/2014	4.04	4.55	4.62	3.13	3.57	3.06
11/18/2014	4.22	6.37	7.65	3.45	4.64	3.32
11/19/2014	4.32	5.69	6.04	3.50	4.31	3.26
11/20/2014	4.39	5.24	5.40	3.40	4.41	3.53
11/21/2014	4.41	5.38	5.53	3.49	4.60	3.59
11/22/2014	4.31	4.85	4.92	2.69	3.15	2.95

11/25/2014	4.06	4.61	4.55	3.03	3.34	3.25
11/26/2014	4.13	4.76	4.85	2.98	3.76	3.13
12/1/2014	4.24	4.76	4.74	2.85	3.50	2.96
12/2/2014	3.91	4.39	4.45	2.63	3.13	2.70
12/3/2014	3.74	4.11	4.08	2.55	2.96	2.61
12/4/2014	3.63	3.99	4.09	2.74	3.24	2.71
12/5/2014	3.55	3.92	4.04	2.52	3.12	2.64
12/6/2014	3.43	4.04	4.23	2.54	3.22	2.64
12/9/2014	3.50	4.05	4.20	2.74	3.45	2.83
12/10/2014	3.60	4.24	4.42	2.77	3.45	2.81
12/11/2014	3.61	4.40	4.81	2.54	3.57	2.71
12/12/2014	3.68	4.12	4.29	2.32	3.19	2.51
12/13/2014	3.58	4.12	4.30	2.24	3.17	2.51
12/16/2014	3.66	4.05	4.13	2.32	3.17	2.51
12/17/2014	3.56	3.91	3.87	2.22	3.03	2.42
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12/24/2014	2.97	3.02	2.92	1.04	1.13	1.08
12/25/2014	2.75	3.15	3.00	1.32	1.24	1.34
12/30/2014	3.01	4.22	4.56	1.87	2.40	1.74
12/31/2014	3.12	3.71	3.60	1.65	2.46	1.64
1/1/2015	2.99	3.51	3.70	1.22	1.71	1.25
1/3/2015	2.99	4.04	4.27	1.20	1.97	1.19
1/6/2015	3.21	8.28	9.43	1.29	5.44	1.31
1/7/2015	2.96	12.09	15.27	1.55	12.45	1.42
1/8/2015	3.07	10.07	12.22	1.54	10.86	1.50
1/9/2015	2.91	5.42	6.98	1.80	6.52	1.74
1/10/2015	2.95	10.24	11.74	1.66	5.32	1.46

1/13/2015	2.90	10.49	11.52	1.45	4.35	1.61
1/14/2015	2.89	7.87	8.21	1.40	4.23	1.23
1/15/2015	3.13	6.10	6.34	1.24	3.96	1.10
1/16/2015	3.29	6.87	7.06	1.32	5.20	1.38
1/17/2015	3.09	6.17	6.47	1.08	3.42	1.17
1/21/2015	2.92	5.46	5.51	1.15	3.12	1.18
1/22/2015	2.94	4.00	4.09	1.24	2.70	1.28
1/23/2015	2.93	3.45	3.54	1.20	2.82	1.32
1/24/2015	2.96	7.41	7.93	1.28	3.97	1.30
1/27/2015	2.93	8.72	10.68	1.30	6.89	1.34
1/28/2015	2.95	7.66	8.73	1.17	6.00	1.26
1/29/2015	2.89	4.72	5.23	1.16	3.64	1.20
1/30/2015	2.88	7.40	8.18	1.34	5.03	1.33
2/1/2015	2.68	12.46	13.42	1.42	7.59	1.39
2/3/2015	2.63	7.38	8.02	1.45	4.19	1.40
2/4/2015	2.67	4.72	5.13	1.48	3.21	1.37
2/5/2015	2.73	10.13	11.87	1.63	6.33	1.53
2/6/2015	2.63	6.61	7.16	1.59	4.03	1.57
2/7/2015	2.55	4.30	4.59	1.39	2.46	1.54
2/10/2015	2.60	5.63	7.21	1.58	3.08	1.63
2/11/2015	2.63	10.72	13.01	1.65	4.19	1.67
2/12/2015	2.85	15.68	20.76	1.75	8.68	1.74
2/13/2015	2.87	13.25	19.05	1.74	9.57	1.74
2/14/2015	2.73	21.48	24.41	1.60	15.62	1.57
2/18/2015	2.95	14.82	18.58	1.85	19.89	2.01
2/19/2015	2.93	17.64	21.43	1.90	20.65	1.99
2/20/2015	2.97	11.72	15.48	1.65	14.75	1.78
2/21/2015	2.99	10.97	13.10	1.59	12.36	1.62
2/24/2015	3.19	14.62	23.97	1.74	18.19	1.80
2/25/2015	3.13	18.69	24.96	1.78	10.75	1.84

2/26/2015	3.19	15.69	20.23	1.79	20.34	1.86
2/27/2015	3.11	12.56	18.40	1.80	13.17	1.64
3/1/2015	2.75	8.08	7.90	1.29	2.72	1.30
3/3/2015	2.84	5.51	5.58	1.44	3.01	1.43
3/4/2015	2.93	6.19	6.52	1.47	3.01	1.53
3/5/2015	3.26	9.51	13.00	1.62	9.43	1.61
3/6/2015	3.27	7.28	12.84	1.50	11.68	1.51
3/7/2015	2.88	3.80	4.36	1.39	2.60	1.41
3/10/2015	2.72	3.29	3.47	1.37	1.73	1.43
3/11/2015	2.73	2.93	3.00	1.37	1.56	1.44
3/12/2015	2.79	3.27	3.44	1.47	1.85	1.59
3/13/2015	2.82	3.09	3.16	1.45	1.76	1.52
3/14/2015	2.69	3.02	3.08	1.31	1.68	1.40
3/17/2015	2.66	3.23	3.48	1.46	2.01	1.57
3/18/2015	2.79	4.10	4.36	1.61	2.51	1.67
3/19/2015	2.77	3.59	4.04	1.61	2.35	1.72
3/20/2015	2.84	3.47	3.73	1.64	2.32	1.72
3/21/2015	2.82	3.52	3.73	1.59	2.49	1.70
3/24/2015	2.69	3.44	4.00	1.72	2.55	1.79
3/25/2015	2.78	3.16	3.30	1.53	1.93	1.58
3/26/2015	2.74	2.95	2.97	1.38	1.73	1.42
3/27/2015	2.73	3.09	3.20	1.54	2.35	1.66
3/28/2015	2.63	3.13	3.15	1.71	2.25	1.76
3/31/2015	2.61	3.01	3.16	1.82	2.36	1.90